

Sean Parnell, Governor Emil Notti, Commissioner Robert M. Pickett, Chairman

April 2, 2010

In reply refer to: Finance Section

File: PC19-0308G

LO#: L1000108

Linda L. Snow City Manager St. Paul, City of P.O. Box 901 St. Paul, AK99660

State of Alash

Dear Ms. Snow:

On April 1, 2010, the Commission approved updated **Permanent** PCE levels in cents per kilowatt-hour (¢/kWh) for St. Paul, City of (ST. PAUL), for the listed classes of customers as follows:

> Residential Community Facilities

25.02¢

25.02¢

The revised PCE levels are due to Commission approval of ST. PAUL's Fuel Cost Update submitted on March 16, 2010. The new PCE levels are effective for billings rendered after April 1, 2010. For your reference, copies of the Commission Staff's recommendations and schedules are attached as an Appendix.

The Commission reminds ST. PAUL of its continued obligation under the PCE legislation to provide its customers with the notice specified in AS 42.45.120 or similar notice approved by the Alaska Energy Authority.

The Commission also reminds ST. PAUL of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, and/or efficiency of operation and advises ST. PAUL that failure to comply with those requirements could jeopardize its continued participation in the program.

If ST. PAUL believes that the calculation used to establish the PCE level in this Letter Order is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

Letter Order-ST. PAUL Page 2 of 2 April 2, 2010

If you have any questions regarding the calculation of PCE levels, please contact Utility Financial Analyst Kevin AufDerHeide at (907) 276-6222.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Robert M. Pickett Chairman

cc: Jeffery Williams, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT REGULATORY COMMISSION OF ALASKA

SEAN PARNELL, GOVERNOR

701 WEST EIGHT AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160

TTY: (907) 276-4533 WEBSITE: http://rca.alaska.gov

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INVOICE#:

19-0308G

DATE DUE: May 2, 2010

Linda Snow City Manager St. Paul, City of P.O. Box 901 St. Paul, AK 99660

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC19-0308G LO #: L1000108

Fuel Cost Update under the Power Cost Equalization Program

Amount Due:	\$ 39
TOTAL AMOUNT DUE:	\$ 39
TOTAL AMOUNT DUE:	\$ 39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Joyce McGowan at (907) 263-2132 or joyce.mcgowan@alaska.gov.

St. Paul, City of	
FILE #: PC19-0308G	Amount Due: \$ 39

LO #: L1000108 Check Number_____

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

				Date: April 1, 2010	
Utility Name (Cert. No.) ST. PAUL MUNICIPAL ELE	CTRIC UTILITY	Utility File No. PC19-0308G		Date Filed: <u>March 16, 201</u> 0	0
PCE LEVEL SUMMARY Class	App PC19 Date A	viously proved 9-0308F Approved:		Staff Recommended Le and Effective Date PC19-0308G	
Rate Residential		.2462		April 2, 2010 \$0.2502	
Community Facility	·	.2462		\$0.2502	
	chase Price: \$ 3.7500	Permanent O arge Change:	Provious	☐ Interim ☑ Permanent New Fuel Purchase Price ☑ Actual ☐ Weighted Updated	
Weighted Average Fuel Pric On-hand before deliv. Delivered	e/Gal. Calculation Gallons - X - X	<u>Price</u> -	= -	- - - -	 Weighted Average
					N/A
Signed: Kin (Kevin AufDerHeide			Utility Financial Analyst	i i
Pickett Giard Lisankie Patch	this recommendation Date (if different from 4/1/10)	CONCUR	I DO NOT CONCUR	I WILL WRITE A DISSENTING STATEMENT *	

Special Instructions to Staff:

^{*} If this column initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING DECEMBER 31, 2007 Fuel Cost Update

		PC19-0308F		PC19-0308G
		Prior	1 14:1:4	C40#
		Commission	Utility Request	Staff Recommended
		Approval	Request	recommended
A.	Total kWh Generated	6,156,549	6,156,549	6,156,549
B.	Total kWh Sold (Appendix 2)	5,417,763	5,417,763	5,417,763
C.	Total Non-Fuel Costs (Appendix 2)	466,434	466,434	466,434
D.	Non-Fuel Cost/kWh (C / B)	\$0.0861	\$0.0861	\$0.0861
E.	Total Fuel Costs (Appendix 2)	1,702,759	1,725,462	1,725,462
F.	Fuel Costs/kWh (E / B)	\$0.3143	\$0.3185	\$0.3185
G.	Eligible Costs/kWh (D + F)	\$0.4004	\$0.4046	\$0.4046
Н.	Eligible Cost/kWh (G)			
	less base rate in effect	\$0.2592	\$0.2634	\$0.2634
l.	Lesser of (H) or 85.88 cents/kWh	\$0.2592	\$0.2634	\$0.2634
J.	Average Class Rates (Appendix 3)			
	Residential	\$0.3188	\$0.3188	\$0.3188
	Community Facility	\$0.4088	\$0.4088	\$0.4088
K.	Lesser of: (I) x 95% or (J)			
IX.	Residential,	\$0.2462	\$0.2502	\$0.2502
	Community Facility	\$0.2462	\$0.2502	\$0.2502
		1000/	4000/	4000/
	Funding Level in Effect	100%	100%	100%
L.				
L .	Residential	\$0.2462	\$0.2502	\$0.2502
	Community Facility	\$0.2462	\$0.2502	\$0.2502

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST YEAR ENDING DECEMBER 31, 2007

Fuel Cost Update

				PC19-0308F		PC19-0308G
				Prior Commission Approval	Utility Request	Per Staff
	n-Fuel Costs:					
A.	Personnel Costs			180,740	180,740	180,740
B.	Operating Expense			44,423	44,423	44,423
C.	General & Administrat	ive		32,442	32,442	32,442
D.	Depreciation		i	166,503	166,503	166,503
E.	Interest Expense			3,402	3,402	3,402
F.	Other (Describe) Fin.Dept. 15% Allocati Admin. Allocation Exp Munic. Serv. 15% Allo			38,924	38,924	38,924
	Less Misc. Revenue			0	0	
G.	Total Non-Fuel Co	sts		\$466,434	\$466,434	\$466,434
Fue	el Costs:					
H.	Gallons Consumed for Electric Generation	r		454,069	454,069	454,069
I.	Most Recent Price (1)		\$3.80	\$3.7500	\$3.8000	\$3.8000
J.	Total Fuel Costs			\$1,702,759	\$1,725,462	\$1,725,462
K.	kWh Generated			6,156,549	6,156,549	6,156,549
L.	kWh Sales		Standard	5,417,763	5,417,763	5,417,763
M.	Efficiency (K/H)	<u>></u>	12.50	13.56	13.56	13.56
N.	Line Loss (KWh Generated -kW	≤ h sold)	12% kWh Gene/		12.00%	12.00%

⁽¹⁾ Note: Utility is allowed 30 cents/gallon markup for storage and delivery above the City's invoiced price from Petro Marine.

UTILITY NAME: ST. PAUL MUNICIPAL ELECTRIC UTILITY CALCULATION OF AVERAGE CLASS RATE PER kWh

Schedule	

Block (by kWh)	(\$/kWh)	Surcharge (\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1412
0 to 500	0.4600		0.4600	230.0000		
to						
to						
to Max 500		<u> </u>	Total	230.0000	0.4600	0.3188

Rate Schedule: Community Facilities

	Rate Schedule:	Community	acilities				
Γ	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	, ,			Total	Total	Avg.	Avg. Rate
	Block	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
	(by kWh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.1412
	0 to 500	0.5500		0.5500	275.0000		
L	to						
L	to						
	to						
	Max 500			Total	275	0.5500	0.4088